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The efficiency of CO₂ sequestration via carbonate mineralization with simulated wastewaters of high salinity

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ABSTRACT

Salinity generally strongly affects the solubility of carbon dioxide in aqueous solution. This would seem to involve a reduction of the efficiency of the carbonate mineralization process with the objective to sequester this greenhouse gas. On the contrary, we demonstrate here that with a more concentrated solution of magnesium chloride, the residence time of CO_2 is enhanced in the aqueous medium because of a reduced tendency to produce $CO_{2(g)}$. Experiments intended to simulate more closely the Mg-rich wastewaters that are industrially available have been carried out using solutions differing in Mg concentration (7, 16, 32 g L⁻¹ Mg). A comparison of the efficiency of the CO₂ mineralization process among sets of experiments shows that the reduction of the efficiency, to about 65%, was lower than that expected, as the low degree of CO_2 degassing results in the enhanced availability of carbonic ions to react with Mg ions to form stable carbonate minerals over a longer time.

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1. Introduction

Emissions of carbon dioxide due to anthropogenic activities continue to be a source of major environmental concern [1-4]. Many groups are actively seeking practical ways to sequester CO₂ being produced industrially, to prevent it from worsening the present alarming situation. Those approaches based on "CO2 mineralization" offer an attractive option for the permanent and safe storage of a solid carbonate [5-14]. Our group has recently described a carbonation process involving the reaction of gaseous CO₂ bubbling through a magnesium chloride solution; we have shown that the precipitate, a low-temperature phase called nesquehonite, of composition MgCO₃·3H₂O, efficiently removed a major proportion of the CO₂ being bubbled through the reaction column [15,16]. Nesquehonite occurs in nature as a low-temperature mineral, and the synthetic product can profitably be used in a large number of industrial applications, for example, in the production of ecocement and corrosion-resistant protective coatings [17,18].

Our initial work [15] on the nesquehonite project involved a relatively dilute solution of magnesium chloride, roughly 7 g L^{-1} of Mg, created by dissolving analytical grade MgCl₂·6H₂O in water at room temperature. The reaction rate was found to be rapid, the deposition of nesquehonite being virtually complete in about ten minutes. The precipitate removed over 80% of the carbon dioxide in

solution, and the pH of the solution, adjusted by adding ammonia, was made to range at an optimum value between 7.8 and 8.2. These experiments were carried out using Mg concentrations of the solutions about 1/10 of the readily available saline wastewater (e.g., produced water, PW).

The application of the nesquehonite approach to CO_2 sequestration has several advantages: the process is kinetically favoured and simple, the precipitate is of high purity, it forms in a very short time, the reactants are locally abundant, nesquehonite can be used for industrial purposes, and its disposal near the surface or underground involves limited environmental risks. Indeed, Ballirano et al. [16] demonstrated that the storage of nesquehonite requires no monitoring up to 373 K; beyond that temperature, the transformation to magnesite, a carbonate thermally stable up to ~600 K, ensures a safe encapsulation of CO_2 for millions of years.

Those encouraging results have led to additional experiments intended to simulate more closely the Mg-rich wastewaters that are industrially available. For example, water produced as a by-product of oil and gas production contains close to ten times the concentration of magnesium chloride in our initial solution. Obvious questions arise. What is the effect of such high concentrations of the reactant on the rate of nesquehonite precipitation? Are there chloride-bearing phases being coprecipitated that adversely affect the efficiency of the sequestration of CO_2 ? We have found little direct information on the behaviour of CO_2 in such concentrated Mg chloride brines in the literature [19].

It is known that the degree to which CO_2 dissolves in water is determined by the solubility constant $K_0 = [CO_2^*]/[CO_{2(g)}]$, where

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(4)

Table 1

 CO_2^* is the sum of the species $CO_{2(aq)}$ and $H_2CO_{3(aq)}$ [20]. The constant K_0 depends on temperature, pressure, salinity and the ionic composition of the water: increasing temperature favours the gas phase and shifts reaction (1) to the left, as will an increase in salinity of the electrolyte solution, whereas increasing pressure results in higher solubility of CO_2 .

$$CO_{2(g)} = CO_{2(aq)} \tag{1}$$

Moreover, the presence of different salts in the solution can be expected to reduce the solubility of CO_2 in the solution. This decrease in $[CO_2^*]$ due to salinity is known as the "salting out effect" [21,22]: the solubility of the non-electrolyte (in this case, CO_2) in H₂O is expected to decrease as electrolyte is added. In this case, adding large quantities of MgCl₂ creates a network of hydrogen bonds with H₂O molecules that shifts the equilibria (1) and (2) toward the left.

$$CO_{2(aq)} + H_2O_{(l)} = H_2CO_{3(aq)}$$
 (2)

This reduction in the solubility of CO_2 would seem at first glance to reduce the efficiency of the carbonate mineralization process. In fact, we demonstrate in this paper that with a more concentrated solution of magnesium chloride, the residence time of CO_2 is enhanced in the aqueous medium because of a reduced tendency to produce $CO_{2(g)}$. At equivalent CO_2 contents, the more saline the solution, the less effective is the loss of the gas phase. Because of the stabilization of the level of dissolved CO_2 , nesquehonite could be expected to form in lower quantities but over a longer period of time compared to an equivalent volume of the more dilute electrolyte solution. However, this apparent drawback will be compensated by the decrease in the degassing of CO_2 and by the use of a single electrolyte in the reacting solution.

The dissociation constants K_1 and K_2 , which refer to the first and second dissociation of carbonic acid [Eqs. (3) and (4), respectively] are similarly dependent on temperature and the ionic composition of aqueous medium.

$$H_2CO_{3(aq)} = H^+ + HCO_{3(aq)}$$
(3)

$$HCO_{3}^{-}(aq) = H^{+} + CO_{3}^{2}(aq)$$

In the carbonation reactions considered important in CO₂ seguestration, the ionization fraction α , or the relative proportion of species of inorganic carbon present in solution, drives which proportion of species of inorganic carbon will re-ionize to CO2. In solutions having high salinity, a larger fraction of the carbonic species will reform CO₂ than in low-salinity solutions at equivalent CO₂ contents [20]. In the case of a carbonation process intended to sequester CO₂ in mineral structures, any reduction of the amount of CO₂ due to degassing results in a change in the concentration of ionic species able to react with the available cations to form carbonate minerals. Furthermore, the rate of dehydroxylation of HCO_3^- to CO_2 is known to be a slow process [23,24], such that in solutions of high salinity, this reaction will contribute little to a degassing reaction. The low degree of CO₂ degassing in the Mg chloride solution thus enhances the reaction of carbonic ions, whose availability is fixed by the ionization fraction, with Mg ions to form stable carbonate minerals.

2. Experimental

2.1. Syntheses

The synthesis of hydrated Mg-carbonates has been carried out at room temperature using tap water from Rome (Italy), compressed CO₂ from SAPIO (Italy) and analytical grade reagents [MgCl₂·6H₂O and ammonia solution (25%) NH₃, Merck p.a.].

| experimental cond | itions and results of | r representative exp | eriments. | | | | | | | | | |
|--------------------|---------------------------------------|---|---|---|-----------------------|-----------|--|----------------------|--------------------------|-----------------------------------|--|---------------------------------|
| Sample | Temperature (°C) | Approx. volume of the solution (mL) | Initial Mg (g L ⁻¹) | Flux of CO ₂ (mL min ⁻¹) | Run duration (min) | pHi | NH ₃ solution (mL) | рН _р | Solid products formed | Weight of solids formed (g) | Mg in the residual solution (g L ⁻¹) | CO ₂ captured (%) |
| AC7 | 20 ± 2 | 200 | 7 | 100 | 15 | 5.2 | 3.5 | 7.9 | z | 7.2 | 0.32 | 77.7 |
| AC9 | 22 ± 2 | 200 | 7 | 100 | 15 | 5.4 | 4.0 | 8.0 | Z | 7.5 | 0.34 | 80.6 |
| AC 11 | 20 ± 2 | 200 | 7 | 100 | 15 | 5.3 | 3.0 | 8.1 | Z | 7.1 | 0.35 | 76.8 |
| AC12 | 20 ± 2 | 200 | 7 | 100 | 15 | 5.6 | 3.5 | 8.2 | Z | 7.5 | 0.37 | 81.3 |
| AC13 | 21 ± 2 | 200 | 7 | 100 | 15 | 5.4 | 3.0 | 8.2 | Z | 7.6 | 0.29 | 82.4 |
| AC15 | 20 ± 2 | 7200 | 16 | 150 | 50 | 6.7 | 250 | 8.8 | AC | 30.2 | 9.5 | 74.3ª |
| AC15B | 20 ± 2 | 200 | 9.5 no CO ₂ ac | ldition | | 8.7 | | | z | 0.5 | 8.9 | I |
| AC15batch | 20 ± 2 | 200 | 9.5 | 150 | 20 | 6.2 | 1.5 | 8.7 | Z | 11.8 | 0.79 | 63.7 ^b |
| AC17 | 22 ± 2 | 7200 | 16 | 150 | 50 | 6.3 | 240 | 8.8 | AC | 29.9 | 9.1 | 73.6 ^a |
| AC17batch | 22 ± 2 | 200 | 9.1 | 150 | 20 | 6.4 | 2.5 | 8.9 | z | 11.6 | 0.93 | 62.6 ^b |
| AC18 | 20 ± 2 | 3600 | 32 | 120 | 60 | 6.1 | 53 | 8.7 | CHL | 5.0 | 30.4 | I |
| AC18B | 20 ± 2 | 200 | 30.4 no CO ₂ ac | ldition | | 8.5 | | | Z | 19.4 | | I |
| AC19A-E batches | 21 ± 2 | 200 | 30.4 | 120 | 30 | 6.8 | 2.0 | 8.7-7.9 ^d | Nc | 29.2 | 0.16 | 65.7 ^b |
| AC20A-E batches | 20 ± 2 | 200 | 30.4 | 120 | 30 | 6.7 | 2.5 | 8.9-8.1 ^d | Z | 28.3 | 0.25 | 63.7 ^b |
| AC21A-E batches | 21 ± 2 | 200 | 30.4 | 120 | 30 | 6.5 | 3.0 | 8.8-7.9 ^d | z | 28.9 | 0.21 | 65.0 ^b |
| Abbreviations: N=1 | nesquehonite; AC = ming that the amor | amorphous carbona | ates; CHL = chlorart AC) have a bulk cor | inite; pH _i = pH valu mposition similar t | es upon stopping the | e flux of | f CO ₂ and pH _p = pH | l values of c | arbonate precipitati | on. | | |
| | 2 | | | | | | | | | | | |

Calculated considering only the addition of CO₂ (150 mLmin⁻¹ for 20 min and 120 mL min⁻¹ for 30 min).

Minor amounts (~5 vol.%) of lansfordite also are present in sample AC19C. pH range recorded after collection of each sample without any adjustment In forty-seven experiments, we synthesized carbonates using $MgCl_2 \cdot 6H_2O$ as a source of magnesium and sparging CO_2 through the Mg chloride solution. The time of interaction of the flux of CO_2 with the solution has been prolonged to the point of saturation of the solution in CO_2 , as suggested by the stabilization of pH values. The pH (pH_i in Table 1), upon stopping the flux of CO_2 , ranged between 5.0 and 6.8.

On the basis of the Mg concentration in the solutions, the experiments can be grouped in three series (Table 1): 7, 16, 32 g L^{-1} of Mg, representing 1/10, 1/4 and 1/2 of the Mg concentration in PW, respectively [25–28].

In the 7 g L^{-1} series, the experimental conditions were: flux of CO₂ 100 mL min⁻¹ for 15 min; volume of the MgCl₂·6H₂O solution 200 mL; temperature 21–22±2°C; pH (pH_p in Table 1) range of carbonate precipitation 7.8–8.2.

In the 16 g L^{-1} series, the experimental conditions were: flux of CO₂ 150 mL min⁻¹ for 50 min in a volume of the MgCl₂·6H₂O solution of 7200 mL and flux of 150 mL min⁻¹ for 20 min in batches (200 mL) of the initial solution; temperature $20-22 \pm 2$ °C; pH (pH_p in Table 1) range of carbonate precipitation 8.0–8.9.

Finally, the experimental conditions in the 32 g L^{-1} series were: flux of CO₂ 120 mL min⁻¹ for 60 min in a volume of the MgCl₂·6H₂O solution of 3600 mL; flux of 120 mL min⁻¹ for 30 min in batches (200 mL) of the initial solution; temperature $20-22 \pm 2$ °C; pH (pH_p in Table 1) range of carbonate precipitation 8.0–8.9.

The residual solutions of the syntheses performed in volumes of 3600 and 7200 mL, after the precipitation of the solid products, were recycled for other experiments. Indeed, batches of 200 mL have been collected and some of them were allowed to stand for 30 days in a beaker covered with a plastic film without CO_2 addition (e.g., samples AC15B and AC18B in Table 1). In other batches, a further flux of CO_2 , 150 mL min⁻¹ for 20 min and 120 mL min⁻¹ for 30 min, was added and the pH of the solutions was adjusted to 8.8–8.9 with ammonia solution (1.5–3.5 mL).

The solid products were collected by filtration every 5 days in the 30-days interval (e.g., AC19A-E, AC20A-E, etc. in Table 1). The pH of the solution was recorded after collection of each sample without any adjustment.

2.2. Analytical methods

The products of our syntheses were investigated morphologically by scanning electron microscopy (SEM) using a FEI Quanta 400 system operating at 30 kV, equipped with X-ray energydispersive spectroscopy (EDS). X-ray powder-diffraction patterns were obtained using a Seifert diffractometer operating at 40 kV and 30 mA. The XRD patterns were recorded from 5° to 60° 2θ at a rate of 0.02° per step and with a counting time of 8 s per step, using Cu K α radiation.

In situ X-ray powder-diffraction data were collected in stepscan mode over the angular range $5-145^{\circ} 2\theta$ (Cu K α), using a step size $0.0219^{\circ} 2\theta$ and counting time of 1 s. A total of 101 isothermal measurements were carried out over the range 303–803 K with a temperature step of 5 K.

The Mg content in the residual solution was measured by inductively coupled plasma – atomic emission spectrometry (ICP–AES) using a Varian Vista RL CCD simultaneous spectrometer. The detection limit was 0.01 mg Mg L^{-1} , and the analytical error was estimated to be in the order of 3%.

3. Results

In the experiments of the 7 g L^{-1} of Mg series, the reaction rate was rapid, with carbonate deposition almost complete in about 10 min (Fig. 1a). The XRD patterns of the solid products are in agree-



Fig. 1. Kinetics of the carbonation reactions. (a) Experiments performed in solutions having $7 g L^{-1}$ of Mg showing the rapid formation of nesquehonite; (b) experiments with $16 g L^{-1}$ of Mg showing the initial precipitation of amorphous carbonates followed by nesquehonite; (c) experiments with $32 g L^{-1}$ of Mg showing the initial precipitation of chlorartinite followed by nesquehonite with a minor amount of lansfordite.

ment with those reported in JCPDS card 20-669 for nesquehonite in all experiments. The efficiency of the CO₂ mineralization process has been tested by measuring the amount of nesquehonite synthesized and the concentration of Mg in the residual solutions. On the



Fig. 2. XRD patterns of synthetic dypingite obtained on samples (AC16 and AC17) stored for at least 5 months in the solution from which they precipitated. The strongest lines recorded in JCPDS card 29-0857 of dypingite have been reported for comparison.

basis of the experimental data, about 80% of the sparged CO_2 was captured to form nesquehonite (Table 1).

With the objective of creating simulations more closely relevant to reality, we performed the synthesis in solutions with higher salinities than in the first series, 16 and finally to 32 g L^{-1} of Mg, representing 1/4 and 1/2 of the Mg concentration in PW, respectively [25–28]. Also, the concentration of CO₂ in the solution and the time of interaction of the flux with the solution have been increased. This resulted in the precipitation of amorphous carbonates in large quantity in the 16 g L^{-1} series (Fig. 1b). In the batches stored without addition of CO₂, there was slow, continuous precipitation of sparse amounts of nesquehonite (e.g., sample AC15B). This finding

is confirmed also by the results of ICP–AES analysis, which reveal high concentrations of magnesium in the residual solution.

On the contrary, the addition of CO_2 led to an abundant precipitation of nesquehonite (e.g., samples AC15 batch and AC17 batch) and the reaction efficiency ranged from 62.6 to 63.7%. In the experiments producing amorphous carbonates, the efficiency of the CO_2 mineralization process was calculated on the basis of the weight of the solid products assuming that they were phases with a composition similar to dypingite [Mg₅(CO₃)₄(OH)₂·5H₂O]. This choice is based on the XRD results obtained on samples stored for at least five months in the solution from which they precipitated (Fig. 2). The percentages of CO_2 captured are reported in Table 1.



Fig. 3. XRD patterns of synthetic carbonates of the sample AC19C of the batches of AC19A-E. AC19C1 crystals of rosette-like morphology collected at the bottom of the beaker, AC19C2 needle-like crystals collected at the surface of the solution, AC19C3 needle-like crystals collected at the walls and bottom of the beaker. N = nesquehonite and L = lansfordite.



Fig. 4. SEM images of nesquehonite. (a) Rosette-like morphology of interconnected crystals that grew *in situ*; (b) rosette-like morphology at high magnification; (c) needle-like crystals of nesquehonite.

The results of the experiments performed at higher salinity $(32 g L^{-1})$ showed that the precipitation of carbonate minerals occurred continuously for 30 days (Fig. 1c). The first precipitate (sample AC18) exhibits elongate well-formed crystals up to 1 cm in length. The XRD pattern is in good agreement with that of chlorartinite, Mg₂(CO₃)Cl(OH)·3H₂O, as the only precipitate under these conditions. After the initial formation of chlorartinite, in the batches recycled with a further single replenishment of CO₂, crystals continued to precipitate and grow for another 25 days. During this set of experiments, pH values decreased from 8.9 to 7.9 owing to the loss of ammonia during the treatment of the solution.

The XRD patterns of these samples (e.g., AC19A-E, Fig. 3) are in good agreement with those of nesquehonite except for sample AC19C, in which minor amounts (\sim 5 vol.%) of lansfordite, MgCO₃·5H₂O, another carbonate hydrate of magnesium, also are present. The results obtained for other batches (e.g., AC20A-E and AC21A-E) are close to those of the series AC19A-E, except for the formation of lansfordite (Table 1).

Two different morphologies of nesquehonite are observed in all experiments: in general, at the bottom of the beaker, we found a rosette-like morphology of interconnected crystals that grew *in situ* (Fig. 4a), whereas in suspension, the crystals are needle-like (Fig. 4b). Crystal size ranged from 0.5 to 0.6 mm in the samples of the batches in which CO_2 was added (e.g., samples AC19A-E), to 0.7 mm in batches without CO_2 addition (e.g., sample AC18B).

4. Discussion

In the discussion of our experimental results, temperature, pressure and the influence of different salt species in solutions did not affect the process because they were maintained constant. The results of the experiments in more concentrated and more realistic solutions highlight the fact that salinity drives both the kinetics of the process and determines the solid assemblage.

At low concentrations of Mg (7 g L⁻¹; Fig. 1a), the rate of reaction was found to be rapid, with nesquehonite deposition almost complete in about 10 min. Conversely, Fig. 1b illustrates that at higher Mg concentration (16 g L⁻¹), an abundant yield of an amorphous carbonate hydrate forms in about 24 h. Assuming that the amorphous carbonates have composition similar to the analogue crystalline dypingite (as indicated by XRD patterns obtained on samples stored for at least five months in the solution from which they precipitated), i.e., with a CO₂:Mg ratio lower than nesquehonite, we can infer that the concentration of CO₂ in solution did not allow the precipitation of nesquehonite. Indeed, the addition of CO₂ in the batches of residual solution resulted in the formation of nesquehonite for about two weeks.

The dynamics of the process in more concentrated solutions (32 g L^{-1}) are more complicated. In Fig. 1c, we recognize two main steps: (1) chlorartinite precipitation in the first day, (2) nesquehonite formation for about 30 days in the recycled batches with a single replenishment of CO₂. Only in sample AC19C did minor

quantities of lansfordite (<5 vol.%) co-precipitate with nesquehonite. This phase has a CO₂:Mg ratio lower than nesquehonite, and appears only because CO₂ was largely extracted from the system by the early precipitation of abundant nesquehonite.

Our findings show that it is possible to apply our carbonation method to a pilot plant in two different ways, involving solutions of both low and high concentrations of magnesium. In the first case, the synthesis of carbonate minerals is rapid, only nesquehonite forms (Fig. 1a), and there are no drawbacks related to the occurrence of a complex assemblage of mineral phases likely having different fields of thermal stability and structural properties. However, in the likelihood of wastewater having Mg concentration higher than 7 gL⁻¹, should their dilution to the ideal concentration be required, what does one do with the massive volumes of wastewater that would arise from such dilution to 7 gL^{-1} ? What is the salinity threshold above which the efficiency of the carbonation process is limited? In this paper, we have explored the second case, involving the use of wastewater having salinity between 16 and $32 g L^{-1}$, as their treatment in terms of amounts of waste is relatively lower, and the relative cost is reduced. Clearly, it is necessary to operate in the optimal conditions, taking into consideration the drawbacks of dealing with concentrations of Mg close to or above $32 g L^{-1}$ (Fig. 1). A comparison between the efficiency of CO₂ mineralization process in all sets of experiments (i.e., 7, 16 and 32 gL^{-1}) shows that the reduction in efficiency was less than expected because the low degree of CO2 degassing results in a longer-term availability of carbonic ions to react with Mg ions to form stable carbonate minerals.

Wastewater with a salinity in the above range is a byproduct of several industrial processes, such as oil and gas production, and desalination; these activities discharge millions of tonnes each year worldwide [25–30].

The results highlighted here clearly open a new window for the application of our approach to CO₂ sequestration in more concentrated solutions, as reported in Ferrini et al. [15]. The encouraging results demonstrate that the reduced solubility of CO₂ in these more concentrated solutions does not significantly affect the efficiency of the carbonation process. The increased residence-time of carbonic species in solution [Eqs. (3) and (4)] results in a protracted reaction, which will favour the continuous formation of hydrated Mg carbonates. The goal of CO₂ sequestration and management of Mg-rich wastewater seems to be realistically attained also using the more common saline wastewater with limited pretreatment, i.e., reduced dilution. As depicted in Fig. 1, the method can be efficiently applied to wastewater having Mg concentration in the range $7-32 \,\mathrm{g} \,\mathrm{L}^{-1}$. We have proven experimentally that in this range of salinity, only carbonate phases formed, including chlorartinite at Mg concentrations greater than about 30 g L^{-1} . However, to avoid the formation of this mineral phase, it is preferable to operate in the salinity range up to 28–30 g L⁻¹, which will favour the formation of high-purity and high-crystallinity nesquehonite. Its thermal and structural stability have been evaluated in view of potential applications to building materials as well as under storage at the temperature conditions prevailing at the Earth's surface.

4.1. CO₂ carbonation via mineralization can contribute to the abatement of aqueous saline waste

The carbonation method proposed by Ferrini et al. [15] was conceived and developed with the double goal of sequestering CO_2 and accommodating the discharge of aqueous waste derived from several industrial processes. The challenge is to consider the saline wastes as a "source" of Mg, to be involved in an industrial process with the objective to mitigate the negative effects of greenhouse gases.

The experimental results of this work have shown that the sequestering of CO₂ by our method can be usefully applied to aqueous saline waste having a salinity up to $30 g L^{-1}$. These results suggest that several Mg-rich wastes can be used as reactants in our process. Indeed, the salinity range of the solutions we investigated covers the composition of the more common waste available as sources of Mg for our method (e.g., reject brines and PW). The Mg concentration in the PW ranges between 30 and $60 \, g \, L^{-1}$; whereas reject brines contain Mg in the range $0.5-20 \text{ g L}^{-1}$ [25-29,31]. Huge amounts of PW (about 70 billion barrels each year) and reject brines (about 28 Mm³/day from seawater sources) are generated worldwide [28,32]. The main constituents of saline waste are inorganic salts in addition to small quantities of additives, corrosion products and pretreatment chemicals [26]. The management and disposal of these saline wastes at the surface of freshwater, streams, ocean, and land application involve environmental concerns due to the contamination of the receiving water, soil and groundwater. This implies pretreatment of this waste to insure the reduction of toxic additives, increase of pH, dilution before their discharge as well as other alternative approaches of remediation [33-35]. According to the ESCWA, the cost of disposing reject brines varies from 5 to 33% of the total cost of the desalination process, depending on the characteristics of the brine, the technology used, the volume of the brine and methodology of disposal [36]. Therefore, alternative mechanisms of disposal and reuse in other industrial processes such as their involvement in the carbonation process must be explored.

Other massive supplies of Mg are the waters of salt lakes and saltpans, such as those occurring in Mexico, China and Turkey, having Mg concentrations in the range $10-50 \text{ g L}^{-1}$ [37–39].

5. Conclusions

The results of the experimental work described here suggest that the goal of CO_2 sequestration and Mg-rich wastewater discharge seems to be realistically obtained also using the more common saline wastewater:

- 1) the method can be efficiently applied to wastewater having Mg concentration in the range $7-32 \text{ g L}^{-1}$;
- 2) the coprecipitation of chloride-bearing carbonates (i.e., chlorartinite) along with hydrated carbonate of Mg (i.e., nesquehonite and rare lansfordite) can be easily avoided using solutions with Mg concentrations lower than 32 g L⁻¹, in the range 28–30 g L⁻¹;
- a CO₂:Mg ratio in solution close to that of nesquehonite (1:1) avoids the precipitation of amorphous carbonates;
- 4) the reduction in efficiency, to about 65% with respect to about 80% obtained in relatively low-salinity solutions, is lower than expected, as the low degree of CO₂ degassing ensures the availability of carbonic ions to react with Mg ions to form carbonate minerals;
- 5) this limited reduction in efficiency opens a new window in the application of our method to the discharge of common saline wastewater with limited pre-treatment.

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